

GeomInt (03G0866A-G)

III.5 Präsentationsmöglichkeiten (Ergänzungen zum Erfolgskontrollbericht)

17.06.2021

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3 Qualifizierungsarbeiten

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Literaturdatenbank

Für die GeomInt-Literatur wurde eine entsprechende Mendeley-Datenbank angelegt, siehe Link unten (Zugriff erfolgt über Einladung, bitte kontaktieren sie olaf.kolditz@ufz.de).

<https://www.mendeley.com/reference-manager/library/groups/private/e56d1e69-a9bf-3f5d-894d-1ef55b4dc7e8/all-references/>